

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073268230000

Completion Report

Spud Date: March 07, 2022

OTC Prod. Unit No.: 073-228287-0-0000

Drilling Finished Date: July 30, 2022

1st Prod Date: October 09, 2022

Completion Date: October 09, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DENNIS 1608 2H-1X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 1 16N 8W
SE NW NW NE
438 FNL 2292 FEL of 1/4 SEC
Latitude: 35.897348 Longitude: -98.002496
Derrick Elevation: 1189 Ground Elevation: 1159

First Sales Date: 10/9/2022

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100
THE WOODLANDS, TX 77380-3197

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception | |
|--------------------|--|
| Order No | |
| 732090 | |

| Increased Density | |
|-------------------|--|
| Order No | |
| 711439 | |
| 718309 NPT | |
| 711440 | |
| 718310 NPT | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-------|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13 3/8 | 54.5 | J-55 | 496 | 1130 | 355 | SURFACE |
| PRODUCTION | 5 1/2 | 20 | P-110 | 18632 | 12090 | 1670 | 225 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 18662

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Oct 15, 2022 | MISSISSIPPIAN | 1138 | 45 | 2344 | 2060 | 3330 | FLOWING | 2500 | 128 | 1983 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 636608 | 640 |
| 732089 | MULTIUNIT |

Perforated Intervals

| From | To |
|------|-------|
| 8832 | 18557 |

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

TOTAL FRAC FLUID - 425,794 BARRELS
TOTAL PROPPANT - 18,248,049 POUNDS

| Formation | Top |
|---------------|------|
| MISSISSIPPIAN | 8075 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE FINAL ORDER NUMBER 732097 IS AN EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

Lateral Holes

Sec: 12 TWP: 16N RGE: 8W County: KINGFISHER

SE SW SE SW

86 FSL 1866 FWL of 1/4 SEC

Depth of Deviation: 8057 Radius of Turn: 477 Direction: 182 Total Length: 9725

Measured Total Depth: 18662 True Vertical Depth: 8371 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY

1149338

Status: Accepted